
**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549**

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): April 24, 2017

OLD DOMINION ELECTRIC COOPERATIVE

(Exact name of Registrant as Specified in Its Charter)

Virginia
(State or Other Jurisdiction
of Incorporation)

000-50039
(Commission File
Number)

23-7048405
(IRS Employer
Identification No.)

4201 Dominion Boulevard
Glen Allen, Virginia
(Address of Principal Executive Offices)

23060
(Zip Code)

(804) 747-0592
(Registrant's Telephone Number, Including Area Code)

N/A
(Former Name or Former Address, if Changed Since Last Report)

Indicate by check mark whether the registrant is an emerging growth company as defined in as defined in Rule 405 of the Securities Act of 1933 (§ 230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§ 240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instructions A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 8.01 Other Events.

We are constructing, and will be the sole owner of, an approximate 1,000 MW natural gas-fueled combined cycle generation facility, named Wildcat Point, in Cecil County, Maryland. The current construction schedule has Wildcat Point achieving commercial operation mid-2017. While the contractual completion date has not been revised, our engineering consultant advises us that it expects that commercial operation of the facility is more likely to occur at the end of the third quarter or early in the fourth quarter of 2017. The engineering, procurement, and construction (“EPC”) contractor advises us that the delay is associated with the incurrence of additional work and other matters, for which it will seek recovery, in whole or in part, from its subcontractors and us. We disagree that we have additional liability under the contract. We do not believe that any such delay in the commencement of commercial operation of the Wildcat Point facility, or any additional amounts associated with the delay for which we may be ultimately responsible, are reasonably likely to have a material adverse effect on our results of operations or financial condition due to our ability to collect such amounts through rates charged to our member distribution cooperatives. Even if we are ultimately responsible for additional costs, any such amounts may be offset in part by liquidated damages under the contract associated with the EPC contractor’s delay in achieving substantial completion.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

OLD DOMINION ELECTRIC COOPERATIVE
Registrant

Date: April 24, 2017

/s/ Robert L. Kees

Robert L. Kees
Senior Vice President and Chief Financial Officer
(Principal Financial Officer)